

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,788	--	--	2,292	-441	151	82	3,614	95	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	674	-19	143	69	-39	--	41	83	256	448
Pentanes Plus	87	-19	--	0	124	--	-4	19	173	3
Liquefied Petroleum Gases	588	--	143	69	-163	--	45	63	83	446
Ethane/Ethylene	182	--	0	0	-17	--	1	--	64	99
Propane/Propylene	268	--	113	56	-120	--	4	--	5	309
Normal Butane/Butylene	91	--	31	6	-29	--	39	18	14	29
Isobutane/Isobutylene	47	--	0	6	3	--	1	46	0	9
Other Liquids	--	934	--	10	-301	54	-5	670	29	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	935	--	2	-637	12	-2	295	19	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	935	--	0	-637	-22	-2	259	19	0
Fuel Ethanol	--	876	--	--	-615	-4	-2	244	15	0
Renewable Fuels Except Fuel Ethanol	--	58	--	0	-21	-18	0	15	4	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-13	--	13	-31	2	3
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	348	43	-16	406	9	0
Reformulated	--	--	--	--	85	-35	-2	52	0	0
Conventional	--	0	--	8	263	78	-13	354	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,428	29	189	-20	-13	--	65	4,577
Finished Motor Gasoline	--	3	2,567	0	34	-38	-4	--	6	2,564
Reformulated	--	--	364	--	--	35	--	--	--	399
Conventional	--	3	2,203	0	34	-74	-4	--	6	2,165
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	233	0	34	--	3	--	21	242
Kerosene	--	--	3	--	0	--	0	--	2	1
Distillate Fuel Oil	--	--	1,059	5	141	19	-7	--	4	1,228
15 ppm sulfur and under ⁶	--	--	1,061	3	139	19	-7	--	1	1,228
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	4	0	2	--	0	--	3	4
Greater than 500 ppm sulfur	--	--	-5	1	1	--	0	--	1	-5
Residual Fuel Oil ⁷	--	--	54	4	-30	--	0	--	12	16
Less than 0.31 percent sulfur	--	--	0	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	3	0	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	1	-28	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	29	4	-2	--	-1	--	--	31
Naphtha for Petro. Feed. Use	--	--	22	2	-3	--	-1	--	--	23
Other Oils for Petro. Feed. Use	--	--	7	1	0	--	0	--	--	8
Special Naphthas	--	--	1	1	2	--	0	--	--	4
Lubricants	--	--	8	7	7	--	0	--	5	16
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	174	1	--	--	-3	--	11	168
Marketable	--	--	128	1	--	--	-3	--	11	121
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	146	8	2	--	-1	--	4	152
Still Gas	--	--	135	--	--	--	--	--	--	135
Miscellaneous Products	--	--	15	--	0	--	0	--	0	15
Total	2,463	919	4,571	2,400	-593	186	105	4,366	446	5,028

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.